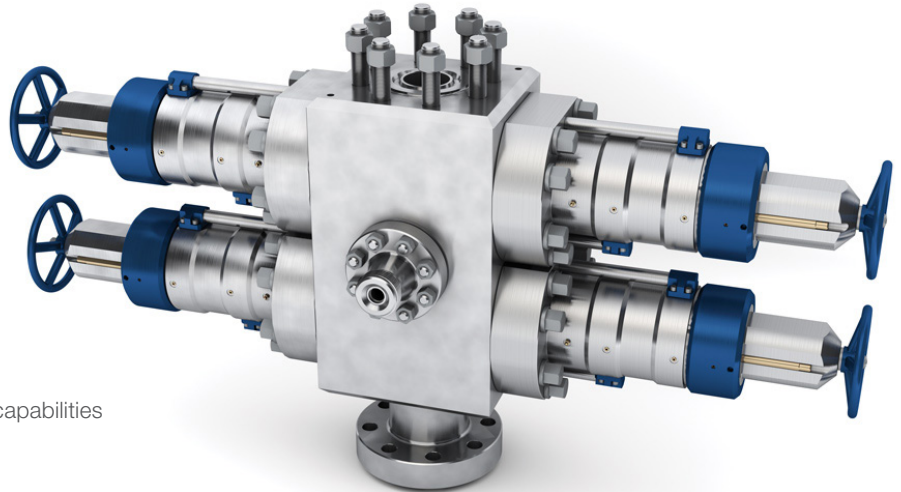


Coiled Tubing BOP

Well Intervention Technology

Features

- Rapid closure time
- Balanced Piston Design System, no additional load delivery system required
- Single open/single close line hookup
- Balanced Piston Design increases shearing capabilities
- Integral Hydraulic Opening System
- API Integral Flange Connection
- API Side Port
- Interchangeable Actuators
- Equalising Blocks



Benefits

- Minimal leak paths
- Balanced Piston Design increases shearing capabilities
- Reduced spares with simplified maintenance
- Hydraulically assisted re-dress

Hunting's Coiled Tubing BOP provides wellbore isolation, protection against blow-outs and secures the well in an emergency. The balanced piston design system increases shear capabilities.

Hunting's Coiled Tubing BOP has been designed and tested in accordance with API 16ST, API 6A, 16A, NORSOK D-001, D-002, D-010 and NACE MR0175.

Coiled Tubing BOP / Specifications

Bore Size	4-1/16"	Piston Design	Balanced Piston
CT Diameter (max)	1 -1/4" to 2 -3/8"	Ram Actuation Pressure Rating	3000 psi working
CT Wall Thickness	from 0.080" to 0.250"	Pressure Rating	15,000 psi WP 22,500 TP
CT Grade	80,000 to 130,000 Yield	Ram Closure Time (Unit Dependant)	8 -12 seconds
Number of Ram Sets	Dual or Quad	Operating Temperature	-18 °C to +121 °C / 0°F to 250°F
Ram Orientation	Per Client Request	Service	H2S

Other sizes, end connections and materials available on request. Properties quoted for sour service materials.